

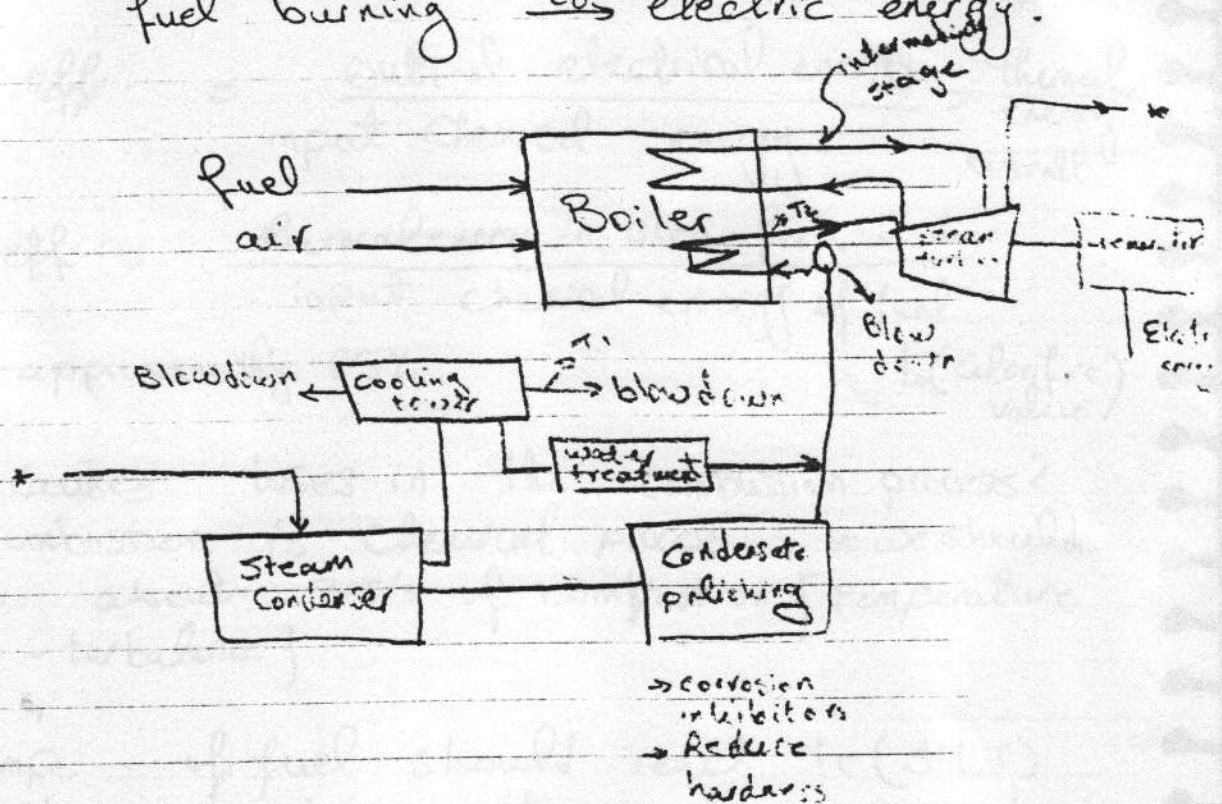
Lecture 8

Traditional Methods of Energy Conversion

20/4/2008

* Solar energy \rightarrow thermal energy
 \rightarrow Chemical energy \Rightarrow in photovoltaic cells
 \rightarrow electrical energy

* Conventional method for energy conversion:
 fuel burning \rightarrow electric energy.



- * Capacity of conventional Power plant is 1000 MW.
- * " " Nuclear " " " 2500 MW.
- * efficiency of Conventional Power Plant don't exceed 40%.
- * the Most common type of fuel used: Gas oil - Turbiloil & N.G & Coal.
- * we introduce excess air to ensure complete combustion
- 5% excess air for N.G. (5-15%) + Excess air
- liquid fuels (20-25%)
- solid fuel (20-60%)

* But the use of excess air will reduce the efficiency because ~~it~~ inerts as Nitrogen take part of the thermal energy.

$$\text{Boiler efficiency} = \frac{\text{thermal energy obtained}}{\text{Chemical ener}}$$

$$\text{Boiler eff.} = \frac{\text{Output electrical energy}}{\text{input Chemical energy}} = \text{thermal energy overall}$$

$$\text{Boiler eff.} = \frac{\text{thermal energy in steam from boiler}}{\text{input chemical energy of fuel}}$$

↳ approximately 85%. L (Calorific value)

What causes losses in the combustion process?
Combustion is chemical process, so we should concern about 3T's of combustion [temperature - time - turbulence]

the temp. of fuel should reach to (SIT) spontaneous ignition temperature to make combustion occur. [As temp. obtained is higher than SIT is more better efficiency.]

Time :- fuel should have high residence time in the furnace to ensure complete combustion.

Turbulence :- represent the degree of mixing of fuel with air so as turbulence inc. the eff. of combustion is higher.

- for using gas fuels

→ easily mixed with air.

• " " " Liquid "

→ not easily mixed.

→ liquid fuel exits.
liquid fuel droplets

→ Burners (vaporizing)

— or atomizer

↳ atomizer type

fuel enters as liquid
& exits as vapor
vaporize \leftarrow
by taking latent
heat from itself.

burning is
used for large
furnaces

air atomization
steam atomization

* Air atomization :- Fuel is mixed with air before being atomized

→ Types of atomization:-

→ pressure atomization : the fuel is under high pressure where they exist as tiny droplets.

→ fluid atomization : $\begin{cases} \rightarrow \text{air atomization} \\ \rightarrow \text{steam atomization.} \end{cases}$

Types of flames:-

→ luminous flame :- yellow color flame
is has high emissivity.

* is the amount of radiation emitted
divided by the radiation from black
body at same Temp.

*→ Non-Luminescent flame :: Blue color flame
↳ has low emissivity

* As emissivity inc. then absorptivity inc.

- * Non-luminous flame is preferred because it has high heat transfer, so it is used in furnaces to ensure higher efficiency.
- * The luminous flame contains C-particles ($1 \mu\text{m}$ size) so it forms a colloidal solution ~~with~~ which has good immiscibility. where the C-particles come from the incomplete combustion.

Requirements for perfect combustion:-

- 1- Introduction of fuel & Air ^{with proper proportions}.
- 2- Adequate mixing of fuel & Air.
- 3- Sufficient boiler heat transfer area.
- 4- " Combustion temperature.
- 5- Adequate fuel residence time, to allow complete combustion.

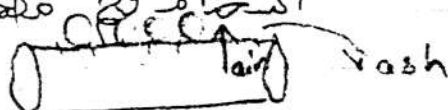
Note:-

- Part of HCs is not burned due to the small residence time in the ~~cy~~ ICE internal combustion engine.
- In ICE the temp. inside the cylinder engine is not constant for every point.

- * Cyclone burners :- the coal particles enter with centrifugal force to be mixed with air where the burnt ~~fuel~~ coal gives hot gases which come from out.

* Bulk Pulverized coal.

* stockers



* The amount of harmful efficiency (Disadvantage).
Pulverized Coal > Cyclon > stockers

* The ~~off~~ thermal efficiency, (Advantage)
Pulverized Coal > Cyclon > stockers

* Steam atomization is preferred for heavy fluid fuels as fuel.

* Heat transfer of vapor $\approx n = 10$ times that of liquids.
= 100 times that of gases
→ that's why superheated steam is not used for heating, but saturated steam is used for heating.

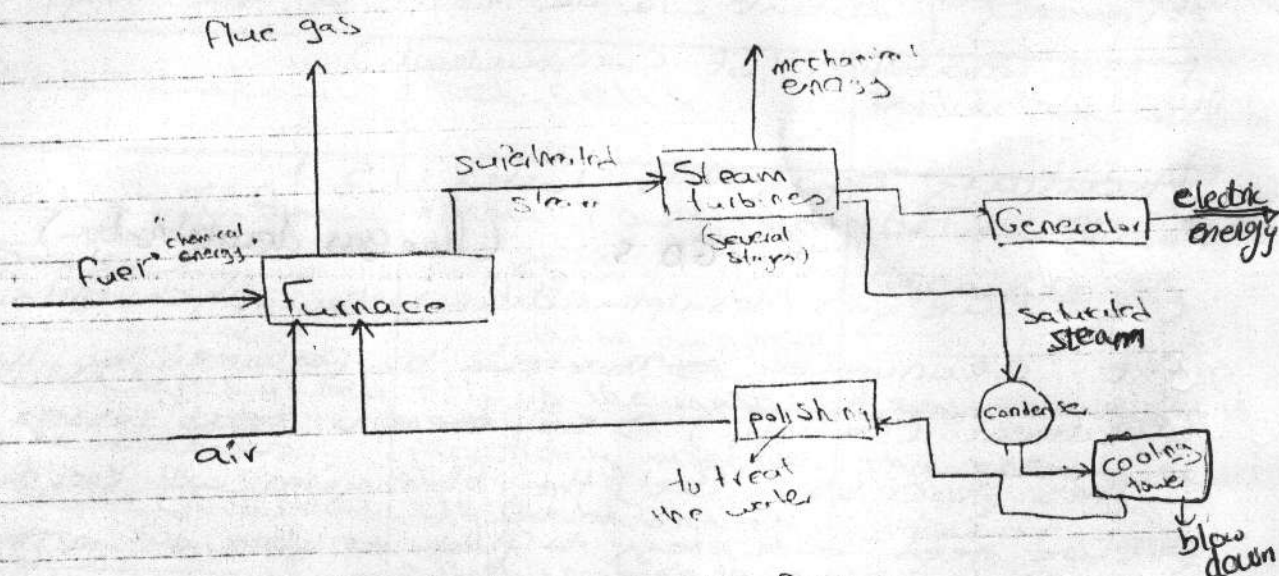
→ superheated steam first enter to steam turbine to use its high pressure to obtain Mechanical energy then its pressure decrease to have saturated steam to be used for heating purposes.

→ To improve efficiency of the combustion process so we use intermediate stage in the steam turbines.

* Carnot cycle efficiency :- $\left[\frac{T_2 - T_1}{T_2} \right]$.

4-5-2008

lecture 9



* Source of heat losses in furnace.

- i) heat losses in stack gases
- ii) heat losses in blow down
- iii) heat losses from the furnace itself (according degree of insulation)

* Steam turbines

- According to the 2nd law of thermodynamics, we can't convert heat energy to mechanical energy without having (heat sink). So, we're limited with something similar to Carnot cycle efficiency (Brayton cycles)

theoretical
Carnot cycle $\eta = \frac{T_2 - T_1}{T_2}$
→ heat sink
→ heat source

T_2 : temp. of superheated steam T_1 : temp. of ambient blow down

ex

* The Source of losses in furnace.

heating excess air = 0.2 %

incomplete fuel combustion = 0.8 %

heating moisture in coal = 5 %

(Note: liq and solid fuels mainly have moisture content)

- Energy in the flue gases = 5%

Heat losses from the Furnace itself = 0.9 %

* Heat rejected to cooling tower = 50.4 %

(This is from Carnot cycle η . As $T_2 \uparrow$, Carnot cycle efficiency $\uparrow \Rightarrow$ but we've limits for the temp. because of the material of construction).

Auxiliary equipments losses = 1.5 %

\downarrow

FGD System (Flue gas desulphurization)

(ex: flue gas desulphurization system which follow the economizer \Rightarrow This can be performed by lime treatment (Ca(OH)_2) \Rightarrow So, there is heat losses in this process. But, the flue gases will cool down, and so we need more energy to push the gases out in the stack.

Feed preparation
N.G. compressing \swarrow
 \searrow coal pulverizing

= 0.45 %

\uparrow
as the flue gases must go out with certain momentum

Pumps and fans in cooling towers = 0.8 %

electrostatic precipitators = 0.8 % \Rightarrow To remove ash
consumes high power energy

So, by multiplying all the above efficiencies, the overall η will be about **35%**

Notes:

gas turbines are the turbines operating by the hot flue gases (but it's not practical because of the high cost of material of construction and the occurrence of hot corrosion which is very severe \Rightarrow Na₂SO₄ forms a molten layer on the surface)

* Comparison between the different energy sources

Traditional	Fuel cells	Photovoltaic cell
* Actual η from 30-40 %	* Actual η can't exceed 60-65 % <small>can be considered renewable</small>	* Actual η can't exceed 12 %
* Several types of fuels can be used as fuel source (N.G, fuel oil, Coal)	* H_2 is the most practically used fuel. CH_4 can be used as a fuel if high temp fuel cells are more developed.	* Solar energy is the energy source from (30-100 times)
* For the same powerplant capacity, it's the cheapest w.r.t capital investment (the cost of 1 Kw)	* About 10 times the cost of traditional power plants (because of electrolysis, bipolar materials)	* About 35 times cost of traditional power plants
* Has the most severe environmental impact <small>low impact of using N.G as fuel</small> (has emissions: NO_x , SO_x , "Dust" particulate matter, "in coal") iii) wastewater from oil refining iv) noise pollution is about low decibel	- noiseless as there is no moving parts - no local effect emissions (NO_x , SO_x , ...) - But, the global effect is considerable if CO_2 is formed	- noiseless as there is no moving parts - clean energy
* low flexibility where the capacity \downarrow the efficiency will decrease	* high flexibility (modular structure).	

→ like the flame in burner.

Low flexibility make
~~that the~~ limitations
 that the capacity must be
 always constant.
 So load leveling is
 needed where the
 excess energy produced is
 stored in batteries to
 be used on need.

AC
 is produced
 which is an advantage

* Dc is produced

* Dc is produced